

COLONIAL PIPELINE COMPANY

LOCAL TARIFF APPLYING ON THE TRANSPORTATION AND DELIVERY OF PETROLEUM PRODUCTS

Governed, except as otherwise provided herein, by rules and regulations published in
Colonial Pipeline Company FERC 1.11.0 or successive issues thereof.

~~[C] The rates in this tariff are being adjusted in accordance with the Commission's January 20, 2022 order in Docket No. RM20-14-001, which reduced the index for the current five-year review period from PPI-FG + 0.78 percent to PPI-FG - 0.21 percent (the "March 2022 Index"). To the extent that all or any portion of that order is reversed on rehearing or appeal and the index for the current five-year period is increased from the March 2022 Index level, Carrier reserves the right to collect from shippers the positive difference, if any, between the rates resulting from application of the March 2022 Index and the rates resulting from application of the new index, for all barrels shipped from March 1, 2022 forward.~~

~~[N]~~ Filed in accordance with *Energy Transfer GC NGL Pipeline LP, et al*, 178 FERC ¶ 61,132 (2022)

(Rates in cents per Barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN	DESTINATION	RATE
01	Total Tie In, Port Neches, Jefferson County, Texas	Colonial Pipeline Company, Port Arthur, Jefferson County, Texas	[U] 41.30

In addition to the rules and regulation stated above, the applicable option associated with the rule will apply:
Rule 50. Gauging, Testing and Volume Corrections: Option 1 - Actual loss

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: March 25, 2022

EFFECTIVE: April 25, 2022

Issued By:
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EXPLANATION OF REFERENCE MARKS:

[C] Cancel

[N] New

[U] Unchanged rate