

**COLONIAL PIPELINE COMPANY**  
**LOCAL TARIFF**  
**APPLYING ON THE TRANSPORTATION AND DELIVERY OF**  
**PETROLEUM PRODUCTS**

Governed, except as otherwise provided herein, by rules and regulations published in Colonial Pipeline Company  
FERC [W] 1.11.0 ~~4.42.0~~ or successive issues thereof.

[N] Certain of the rates reflected in this tariff are being adjusted in accordance with the Commission's January 20, 2022 order in Docket No. RM20-14-001, which reduced the index for the current five-year review period from PPI-FG + 0.78 percent to PPI-FG – 0.21 percent (the "March 2022 Index"). To the extent that all or any portion of that order is reversed on rehearing or appeal and the index for the current five-year period is increased from the March 2022 Index level, Carrier reserves the right to collect from shippers the positive difference, if any, between the rates resulting from application of the March 2022 Index and the rates resulting from application of the new index, for all barrels shipped from March 1, 2022 forward.

Filed in accordance with 18 C.F.R §§ 341.3 and 342.3

ISSUED: January 28, 2022

EFFECTIVE: March 1, 2022

Issued By:  
J. Blount, Chief Executive Officer  
Colonial Pipeline Company  
1185 Sanctuary Parkway, Suite 100  
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Prepared by:  
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## Tables of Rates

(Rates in cents per Barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN	DESTINATION	RATE
01	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	[D] <u>24.32</u>
02	<sup>1</sup> Total Tie In, Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	[D] <u>16.98</u>
03	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	[D] <u>23.73</u>

### <sup>2</sup>DISTILLATE VOLUME INCENTIVE PROGRAM

ROUTE NO.	ORIGIN	DESTINATION	VOLUME INCENTIVE RATE
02	Total Tie In, Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	[U] 5.0

### <sup>3</sup>GASOLINE VOLUME INCENTIVE PROGRAM

ROUTE NO.	ORIGIN	DESTINATION	VOLUME INCENTIVE RATE
01	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	[U] 10.00
03	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	[U] 10.00

In addition to the rules and regulation stated above, the applicable option associated with the rule will apply:  
Rule 50. Gauging, Testing and Volume Corrections: Option 1 - Actual loss

NOTE: The rate for Route No. 01 is a pump over charge for movements to Colonial Pipeline.

Footnote 1: Route No. 02 is available for the movement of distillate products only. See Colonial Pipeline Company's product specifications for a detailed list of distillate product codes and product specifications.

Footnote 2: The Distillate Volume Incentive rate applies to any shipper and will apply to distillate volumes moved via Route 02 in this tariff and via Route 1 in TRRC 4.6.0 that in total exceed the volume threshold of 14,000,000 bbls during the period of July 1, 2021 – June 30, 2022. Once the total exceeds the volume threshold of 14,000,000 bbls the billing will show the base tariff rate and then a discount of [D] 11.98 cents per bbl resulting in a final rate of 5.0 cents per bbl.

Footnote 3: The Gasoline Volume Incentive rate applies to any shipper and will apply to gasoline volumes moved via Routes 01 and 03 in this tariff that in total exceed the volume threshold of 500,000 bbls, on a per Route basis, during the period of September 1, 2021 – June 30, 2022. Once the total exceeds the volume threshold of 500,000 bbls per Route, the billing will show (as applicable) (1) the base tariff rate and then a discount of [D] 14.32 cents per bbl resulting in a final rate of 10.00 cents per bbl for Route 01 and (2) a discount of [D] 13.73 cents per bbl resulting in a final rate of 10.00 cents per bbl for Route 03.

### EXPLANATION OF REFERENCE MARKS:

[D] Decreased rate

[U] Unchanged rate

[N] New

[W] Change in wording only

# COLONIAL PIPELINE COMPANY

## LOCAL TARIFF APPLYING ON THE TRANSPORTATION AND DELIVERY OF PETROLEUM PRODUCTS

Governed, except as otherwise provided herein, by rules and regulations published in  
Colonial Pipeline Company FERC [W] 1.11.0 ~~4.9.0~~ or successive issues thereof.

[N] The rates in this tariff are being adjusted in accordance with the Commission's January 20, 2022 order in Docket No. RM20-14-001, which reduced the index for the current five-year review period from PPI-FG + 0.78 percent to PPI-FG – 0.21 percent (the "March 2022 Index"). To the extent that all or any portion of that order is reversed on rehearing or appeal and the index for the current five-year period is increased from the March 2022 Index level, Carrier reserves the right to collect from shippers the positive difference, if any, between the rates resulting from application of the March 2022 Index and the rates resulting from application of the new index, for all barrels shipped from March 1, 2022 forward.

[C] ~~These rates are filed in accordance with 18 CFR 342.3 and in compliance with the Commission's order dated May 14, 2021 Docket Number RM93-11-000.~~

(Rates in cents per Barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN	DESTINATION	RATE
01	Total Tie In, Port Neches, Jefferson County, Texas	Colonial Pipeline Company, Port Arthur, Jefferson County, Texas	[D] <u>41.30</u>

In addition to the rules and regulation stated above, the applicable option associated with the rule will apply:  
Rule 50. Gauging, Testing and Volume Corrections: Option 1 - Actual loss

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: January 28, 2022**

**EFFECTIVE: March 1, 2022**

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### EXPLANATION OF REFERENCE MARKS:

- [C] Cancel
- [D] Decreased Rate
- [N] New
- [W] Change in wording