

# COLONIAL PIPELINE COMPANY

## LOCAL TARIFF

### APPLYING ON THE TRANSPORTATION AND DELIVERY OF PETROLEUM PRODUCTS

Governed, except as otherwise provided herein, by rules and regulations published in Colonial Pipeline Company FERC 1.9.0 or successive issues thereof.

~~[C] Filed in accordance with 18 CFR 341.3.~~

These rates are filed in accordance with 18 CFR 342.3 and in compliance with the commission's order dated **[W]** May 14, 2021 May 15, 2020 Docket Number RM93-11-000.

(Rates in cents per Barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN	DESTINATION	RATE
01	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	<b>[D]</b> <u>24.57</u>
02	<sup>1</sup> Total Tie In, Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	<b>[D]</b> <u>17.15</u>
03	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	<b>[D]</b> <u>23.97</u>

#### <sup>2</sup> VOLUME INCENTIVE PROGRAM

ROUTE NO.	ORIGIN	DESTINATION	VOLUME INCENTIVE RATE
02	Total Tie In, Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	<b>[U]</b> 5.0

In addition to the rules and regulation stated above, the applicable option associated with the rule will apply:  
Rule 50. Gauging, Testing and Volume Corrections: Option 1 - Actual loss

NOTE: The rate for Route No. 01 is a pump over charge for movements to Colonial Pipeline.

Footnote 1: Route No. 02 is available for the movement of distillate products only. See Colonial Pipeline Company's product specifications for a detailed list of distillate product codes and product specifications.

Footnote 2: Volume Incentive rate applies to any shipper and will apply to distillate volumes moved via Route 02 in this tariff and via Route 1 in TRRC 4.6.0 that in total exceed the volume threshold of 14,000,000 bbls during the period of July 1, 2020 – June 30, 2021. Once the total exceeds the volume threshold of 14,000,000 bbls the billing will show the base tariff rate and then a discount of 12.25 cents per bbl resulting in a final rate of 5.0 cents per bbl.

The rate for Route No. 02 Volume Incentive Program is filed in accordance with 18 CFR 342.3.

~~[C] Issued on less than one day's notice under the authority of 18 CFR § 341.14. This tariff publication is conditionally accepted, subject to a refund, pending a 30-day review period.~~

ISSUED: May 28, 2021

EFFECTIVE: July 1, 2021

Issued By:  
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#### EXPLANATION OF REFERENCE MARKS:

- [C] Cancel
- [D] Decreased rate
- [U] Unchanged rate
- [W] Change in wording