## **COLONIAL PIPELINE COMPANY**

# LOCAL TARIFF APPLYING ON THE TRANSPORTATION AND DELIVERY OF PETROLEUM PRODUCTS

Governed, except as otherwise provided herein, by rules and regulations published in Colonial Pipeline Company FERC 1.11.0 or successive issues thereof.

Filed in accordance with **[W]** 18 C.F.R. § 341.3 Energy Transfer GC NGL Pipeline LP, et al, 178 FERC ¶ 61,132 (2022)

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Issued By:
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#### **Tables of Rates**

(Rates in cents per Barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN	DESTINATION	RATE
01	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	<b>[U]</b> 24.32
02	<sup>1</sup> Total Tie In, Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	<b>[U]</b> 16.98
03	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	<b>[U]</b> 23.73

#### [C] <sup>2</sup>DISTILLATE VOLUME INCENTIVE PROGRAM

ROUTE NO.	ORIGIN	DESTINATION	VOLUME INCENTIVE RATE
<del>02</del>	<del>Total Tie In,</del> <del>Port Neches, Jefferson County, TX</del>	Port Arthur Products Station, Port Arthur, Jefferson County, TX	<del>5.0</del>

#### [N] <sup>2</sup>DISTILLATE VOLUME INCENTIVE PROGRAM

ROUTE NO.	<u>ORIGIN</u>	<u>DESTINATION</u>	VOLUME INCENTIVE RATE
<u>02</u>	<u>Total Tie In,</u> Port Neches, Jefferson County, TX	Port Arthur Products Station, Port Arthur, Jefferson County, TX	[N] <u>7.0</u>

#### [C]-3GASOLINE VOLUME INCENTIVE PROGRAM

ROUTE NO.	ORIGIN	DESTINATION	VOLUME INCENTIVE RATE
01	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	10.00
03	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	10.00

### [N] <sup>3</sup>GASOLINE VOLUME INCENTIVE PROGRAM

ROUTE NO.	<u>ORIGIN</u>	DESTINATION	VOLUME INCENTIVE RATE
<u>01</u>	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Colonial Pipeline, Port Arthur, Jefferson County, TX	[ <b>N]</b> <u>12.00</u>
<u>03</u>	Port Arthur Products Station, Port Arthur, Jefferson County, TX	Explorer Pipeline, Port Arthur, Jefferson County, TX	[ <b>N</b> ] <u>12.00</u>

In addition to the rules and regulation stated above, the applicable option associated with the rule will apply: Rule 50. Gauging, Testing and Volume Corrections: Option 1 - Actual loss

NOTE: The rate for Route No. 01 is a pump over charge for movements to Colonial Pipeline.

Footnote 1: Route No. 02 is available for the movement of distillate products only. See Colonial Pipeline Company's product specifications for a detailed list of distillate product codes and product specifications.

Footnote 2: **[N]** The Distillate Volume Incentive rate applies to any shipper and will apply to distillate volumes moved via Route 02 in this tariff and via Route 1 in TRRC 4.6.0 that in total exceed the volume threshold of 14,000,000 bbls during the period of July 1, 2022 – June 30, 2023. Once the total exceeds the volume threshold of 14,000,000 bbls the billing will show the base tariff rate and then a discount of 9.98 cents per bbl resulting in a final rate of 7.0 cents per bbl. **[C]** The Distillate Volume Incentive rate applies to any shipper and will apply to distillate volumes moved via Route 02 in this tariff and via Route 1 in TRRC 4.6.0 that in total exceed the volume threshold of 14,000,000 bbls during the period of July 1, 2021 June 30, 2022. Once the total exceeds the volume threshold of 14,000,000 bbls the billing will show the base tariff rate and then a discount of 11.98 cents per bbl resulting in a final rate of 5.0 cents per bbl.

Footnote 3: **[N]** The Gasoline Volume Incentive rate applies to any shipper and will apply to gasoline volumes moved via Routes 01 and 03 in this tariff that in total exceed the volume threshold of 2,000,000 bbls, on a per Route basis, during the period of July 1, 2022 – June 30, 2023. Once the total exceeds the volume threshold of 2,000,000 bbls per Route, the billing will show (as applicable) (1) the base tariff rate and then a discount of 12.32 cents per bbl resulting in a final rate of 12.00 cents per bbl for Route 01 and (2) a discount of 11.73 cents per bbl resulting in a final rate of 12.00 cents per bbl for Route 03. **[C]** The Gasoline Volume Incentive rate applies to any shipper and will apply to gasoline volumes moved via Routes 01 and 03 in this tariff that in total exceed the volume threshold of 500,000 bbls, on a per Route basis, during the period of September 1, 2021 — June 30, 2022. Once the total exceeds the volume threshold of 500,000 bbls per Route, the billing will show (as applicable) (1) the base tariff rate and then a discount of 14.32 cents per bbl resulting in a final rate of 10.00 cents per bbl for Route 03.

[N] New

[C] Cancel

[U] Unchanged rate

[W] Change in wording only